# Company Information

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Title

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Company Information Updated: No

# **Activities Reported**

BMP1: No BMP2: No BMP3: Yes

Total Methane Emission Reductions Reported This Year: 4,760,488

Previous Years' Activities Reported: No

# Period Covered by Report

Additional Comments

From: 01/01/2007

To: 12/31/2007

VISTAR U/10/08 PL VACCESS 4/20/08 PL VAMAC OF 6/13/08

NaturalGas

June 03, 2008

BMP3: Partner Reported Opportunities (PROs)
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#### **Current Year Activities**

# A. Facility/location identifier information:

Tidelands/California

### **B.** Description of PRO

Please specify the technology or practice that was implemented:

Catalytic converter installation (10 years)

Please describe how your company implemented this PRO:

Substitution of regular ICEs with ICEs with the best available control technology

### C. Level of Implementation

Number of units installed: 3 units

D. Methane Emissions Reduction

Methane Emissions Reduction: 7,088 Mcl/year

Basis for the emissions reduction estimate:

Calculation using manufacturer specifications

# E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year \( \square \) ✓ Multi-year

### If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

<u> </u>	<u> Production -</u>	Natural Gas	STAR Annual Report	- 2007		
F. Cost Sur Estimated o	mmary cost of implementing the PRO (inc	luding equipmen	t and labor): \$			
	alue of Gas Saved as Saved: \$49,616 √ d: \$7.00					
H. Planned Future Activities  To what extent do you expect to implement this PRO next year?:  Previous Years' Activities						
Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (S)		

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

#### Current Year Activities

# A. Facility/location identifier information:

Elk Hills/ California

#### B. Description of PRO

Please specify the technology or practice that was implemented:

Catalytic converter installation (10 years)

Please describe how your company implemented this PRO:

Installation of NSCR system on ICEs. J

# C. Level of Implementation

Number of units installed: 26 units ~

# D. Methane Emissions Reduction

Methane Emissions Reduction: 8,966 Mcf/year

Basis for the emissions reduction estimate: Actual field measurement  $\sqrt{\phantom{a}}$ 

# E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year / Multi-year

### If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor):	\$ 1,388,400 🗸
G. Total Value of Gas Saved  Value of Gas Saved: \$ 62,762	
H. Planned Future Activities  To what extent do you expect to implement this PRO next year?:	
Previous Years' Activities	

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)

<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

BMP3: Partner Reported Opportunities (PROs)

#### **Current Year Activities**

# A. Facility/location identifier information:

Elk Hills/ California √

# **B.** Description of PRO

Please specify the technology or practice that was implemented:

Convert gas pneumatic controls to instrument air (10 years)

Please describe how your company implemented this PRO:

Replace gas pneumatic controls with instrument air controls

# C. Level of Implementation

Number of units installed. 126 units

#### D. Methane Emissions Reduction

Methane Emissions Reduction:

90,140 Mcf/year ✓

Basis for the emissions reduction estimate:

Calculation using manufacturer specifications  $\checkmark$ 

# E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year

√ Multi-year

### If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

	Frequency of practice	Total Cost *	Estimated Reductions	Value of Gas
Previous Y	ears' Activities			
	I Future Activities lent do you expect to implement th	is PRO next year?:		
	alue of Gas Saved as Saved: \$ 630,980 J d: \$ 7.00			
Estimated of	ost of implementing the PRO (inc	luding equipment ar	d labor): \$ 1,170,000 \$	

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (S)

<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

A. Facility/tocation identifier information:

Please specify the technology or practice that was implemented:

**Current Year Activities** 

Elk Hills/ California

B. Description of PRO

DI&M: leak dete	ction using lower e	mission threshold	/		
Please describe ho Quaterly fugitive		plemented this PRO:			
C. Level of Imple	mentation				
D. Methane Emis	sions Reduction s Reduction:   463	.488 Mcf/year			
	sions reduction estin	,			
E. Are these emis	ssions reductions a	one-year reduction (	or a multi-year redi	uction?	
,	ne-year	Multi-year	•		
If Multi-year	:				
Partner will duration.	report this activity	once and let EPA auto	omatically calculate (	future emission reduc	tions based on sunset date
Partner will	report this activity	annually up to allowed	d sunset date.		
					•

F. Cost Summary Estimated cost of implementing the PRO (including equipment at	nd labor): \$
G. Total Value of Gas Saved Value of Gas Saved: \$3,244,416 \$ / Mcf used: \$7.00	
H. Planned Future Activities To what extent do you expect to implement this PRO next year?:	Pro is expected to continue being implemented next year

# Previous Years' Activities

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (S)
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<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

Current Year Activities
A. Facility/location identifier information:
Thums/California /

# B. Description of PRO

Please specify the technology or practice that was implemented:

DI&M: leak detection using lower emission threshold  $\sqrt{\phantom{a}}$ 

Please describe how your company implemented this PRO:

Quaterly fugitive monitoring /

# C. Level of Implementation

# D. Methane Emissions Reduction

Methane Emissions Reduction: √ 13,841 Mcf/year

Basis for the emissions reduction estimate: Other

# E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ ✓ One-year

Multi-year

### If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

<u> </u>	Production -	Natural Gas S	STAR Annual Report	<u>- 2007</u>
F. Cost Sum Estimated co	mary st of implementing the PRO (inc	cluding equipment	and labor): S	
Value of Gas \$ / Mcf used	• •			
To what exte	Future Activities int do you expect to implement the ars' Activities	nis PRO next year?	?:	
Year	Frequency of practice or # of Installations	Total Cost *	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
		_		

<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

#### **Current Year Activities**

# A. Facility/location identifier information:

Tidelands/ California

# B. Description of PRO

Please specify the technology or practice that was implemented:

DI&M: leak detection using lower emission threshold ./

Please describe how your company implemented this PRO:

Quaterly fugitive monitoring

# C. Level of Implementation

# D. Methane Emissions Reduction

Methane Emissions Reduction: 17,874 Mcf/year

Basis for the emissions reduction estimate: Other

# E. Are these emissions reductions a one-year reduction or a multi-year reduction?

√ One-year

Multi-year

#### If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Production - Natural Gas STAR Annual Report - 2007				
F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor):   \$				
G. Total Value of Gas Saved Value of Gas Saved: \$55,118 \sqrt{\$55,118 \sqrt{\$7.00}}				
H. Planned Future Activities  To what extent do you expect to implement this PRO next year?:				
Previous Years' Activities				

Үеаг	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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			-	
		+		

<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

#### **Current Year Activities**

#### A. Facility/location identifier information:

**Rocky Mountains** 

### B. Description of PRO

Please specify the technology or practice that was implemented:

Green completions V

Please describe how your company implemented this PRO:

After a well is completed, temporary equipment including tanks are set on site to capture the reservoir fluids, cuttings, etc. The natural gas containing methane is then routed from the tanks to a gas sales line instead of venting to the atmosphere. In some instances where a gas line is not available, the gas may be routed to a flare.

# C. Level of Implementation

#### D. Methane Emissions Reduction

Methane Emissions Reduction: 4,146,590 Mcf/year

Basis for the emissions reduction estimate: Other  $\sqrt{\phantom{a}}$ 

# E. Are these emissions reductions a one-year reduction or a multi-year reduction?

J ✓ One-year Multi-year

#### If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Production - Natural Gas STAR Annual Report - 2007					
F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor):  \$					
G. Total Value of Gas Saved Value of Gas Saved: \$ 20,732,950 \$ / Mcf used: \$ 5.00					
H. Planned Future Activities  To what extent do you expect to implement this PRO next year?:					

# Previous Years' Activities

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (S)
		,		
		<u> </u>		

<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

#### **Current Year Activities**

#### A. Facility/location identifier information:

Hugoton/Kansas J

# **B.** Description of PRO

Please specify the technology or practice that was implemented:

Install electric motors (10 years) ✓

Please describe how your company implemented this PRO:

Natural gas driven engines on pumps were replaced by electric motors.

# C. Level of Implementation

Number of units installed: 873 units

# D. Methane Emissions Reduction

Methane Emissions Reduction: 2,869 Mcf/year ✓

Basis for the emissions reduction estimate:

# E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year

√ ✓ Multi-year

# If Multi-year:

✓ Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Production - Natural Gas STAR Annual Report - 2007
F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor): \$
G. Total Value of Gas Saved Value of Gas Saved: \$ 20,083 \( \) \$ / Mcf used: \$ 7.00
H. Planned Future Activities  To what extent do you expect to implement this PRO next year?:
Previous Years' Activities

Year	Frequency of practice or # of Installations	Total Cost * (S)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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		1		<u> </u>

<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

#### **Current Year Activities**

# A. Facility/location identifier information:

Permian/Texas

# B. Description of PRO

Please specify the technology or practice that was implemented:

Install electric motors (10 years)

Please describe how your company implemented this PRO:

Gas driven pump engines and gas compresors were replaced by electric motors &

### C. Level of Implementation

### D. Methane Emissions Reduction

Methane Emissions Reduction: 16,866 Mcf/year

Basis for the emissions reduction estimate:

Other

# E. Are these emissions reductions a one-year reduction or a multi-year reduction?

One-year

√ Multi-year

# If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

Production - Natural Gas STAR Annual Report - 2007
F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor): \$
G. Total Value of Gas Saved Value of Gas Saved: \$ 118,062  \$ / Mcf used: \$ 7.00
H. Planned Future Activities  To what extent do you expect to implement this PRO next year?:
Previous Years' Activities

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
				_

<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

A. Facility/location identifier information:

**Current Year Activities** 

Tidelands/ California ✓

**B.** Description of PRO

Please specify the technology or practice that was implemented:
Install electric motors (10 years) ✓
Please describe how your company implemented this PRO:
Install electric motors (10 years) ✓
C. Level of Implementation
D. Methane Emissions Reduction  Methane Emissions Reduction: 2,658 Mcf/year
Basis for the emissions reduction estimate: Calculation using manufacturer specifications
E. Are these emissions reductions a one-year reduction or a multi-year reduction?
One-year J ✓ Multi-year
If Multi-year:
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✓ Partner will report this activity annually up to allowed sunset date.

Production - Natural Gas STAR Annual Report - 2007					
F. Cost Summary Estimated cost of implementing the PRO (including equipment and labor):   S					
G. Total Value of Gas Saved Value of Gas Saved: \$ 18,606 Value of Gas Saved: \$ 7.00					
H. Planned Future Activities  To what extent do you expect to implement this PRO next year?:					
Previous Years' Activities					

Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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	-		<u> </u>
<u> </u>	.		
			- · · ·

<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

#### **Current Year Activities**

# A. Facility/location identifier information:

Elk Hills/ California

# B. Description of PRO

Please specify the technology or practice that was implemented:

Protective tank coatings to reduce leaks (10 years)

Please describe how your company implemented this PRO:

Install protective tank coats &

# C. Level of Implementation

Number of units installed: 19 units

# D. Methane Emissions Reduction

Methane Emissions Reduction: 108 Mcf/year

Basis for the emissions reduction estimate: Other J

# E. Are these emissions reductions a one-year reduction or a multi-year reduction?

# If Multi-year:

Partner will report this activity once and let EPA automatically calculate future emission reductions based on sunset date duration.

F. Cost Sum Estimated co	mary st of implementing the PRO (inc	cluding equipment	and labor): \$ 1,000 V	
_	ue of Gas Saved Saved: \$ 756 \$ 7.00			
To what exte	Future Activities  nt do you expect to implement the  ars' Activities	nis PRO next year	?:	,
Vear	Frequency of practice	Total Cost *	Estimated Reductions	Value of Gas

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
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<sup>\*</sup> Total cost of practice/activity (including equipment and labor)

Occidental Oil and Gas Corporation Additional Accomplishments